Ute Tribal 03-05 AOR CBLS

Attached are the following CBLs:

Ute Tribal 03-12

Ute Tribal 04-08

Prot. String Fluid wt. Retarder Vol. of Cement STRING Prod. String Surface String Open Hole Size Btm. Log Interval Depth-Logger Depth-Driller Run No. Drilling Measured From Log Measured From Permanent Datum Water loss Wt. of slurry Additive Type of Cement Liner CASING REC. Top Log Interval County DUCHESNE Type fluid in esg Field ANTFLOPF CREEK Location 3272/ENL & 575/EWI Well UTE TRIBAL 03 12 Company PETROSLYPH OPERATING OPER 404.8 FIELD WELL COMPANY **API** Serial Location COUNTY 6474 SN. 9] B 5915 Size 2000 1875 1 001 1995 WY WN 1M L975 8 IN Letter Surface 줐 £ £ **Z**₀. PETROGLYPH OPERATING OPERATING COMPANY Wt/Ft DUCHESNE UTE TRIBAL 03 12 ANTELOPE CREEK Sect. Grade Protection PRIMARY CEMENTING DATA 0 = Elev. i Cinit Recorded By Est. Cement Top Max. Rec. Temp Fluid Level Casing Fluid Twp. Witnessed By 1995 above Perm. Datum Type Joint District STATE UTAH Production Range š £Ω. 140 = = WATER MK CL NI テロエア・エ Top Flev K B 1984 Other Services: $\overline{\mathbb{C}}$ VIENAL Her Bottom

REMARKS

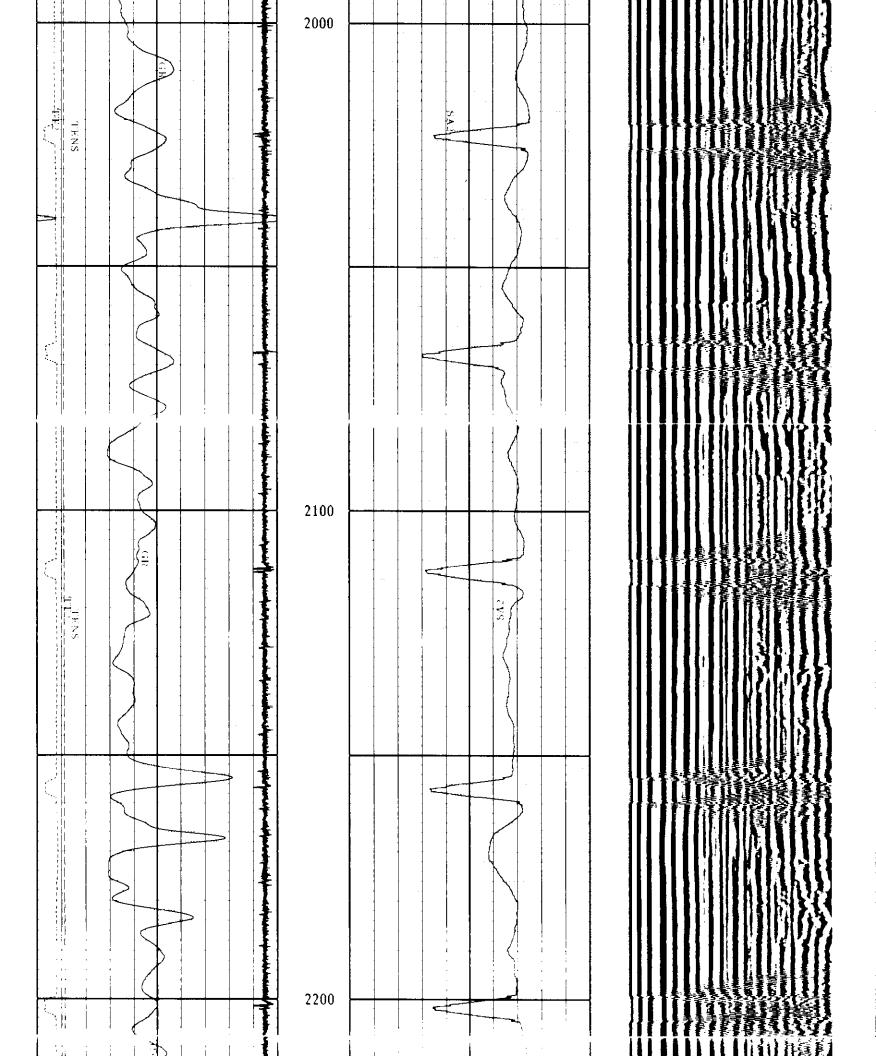
DEPTH REF SWS LDT 9-27-96
EST TOP OF CEMENT AT 2296
WELL LOGGED WITH 0 PS: SURFACE PRESSURE
WELL LOGGED WITH HOLE FULL

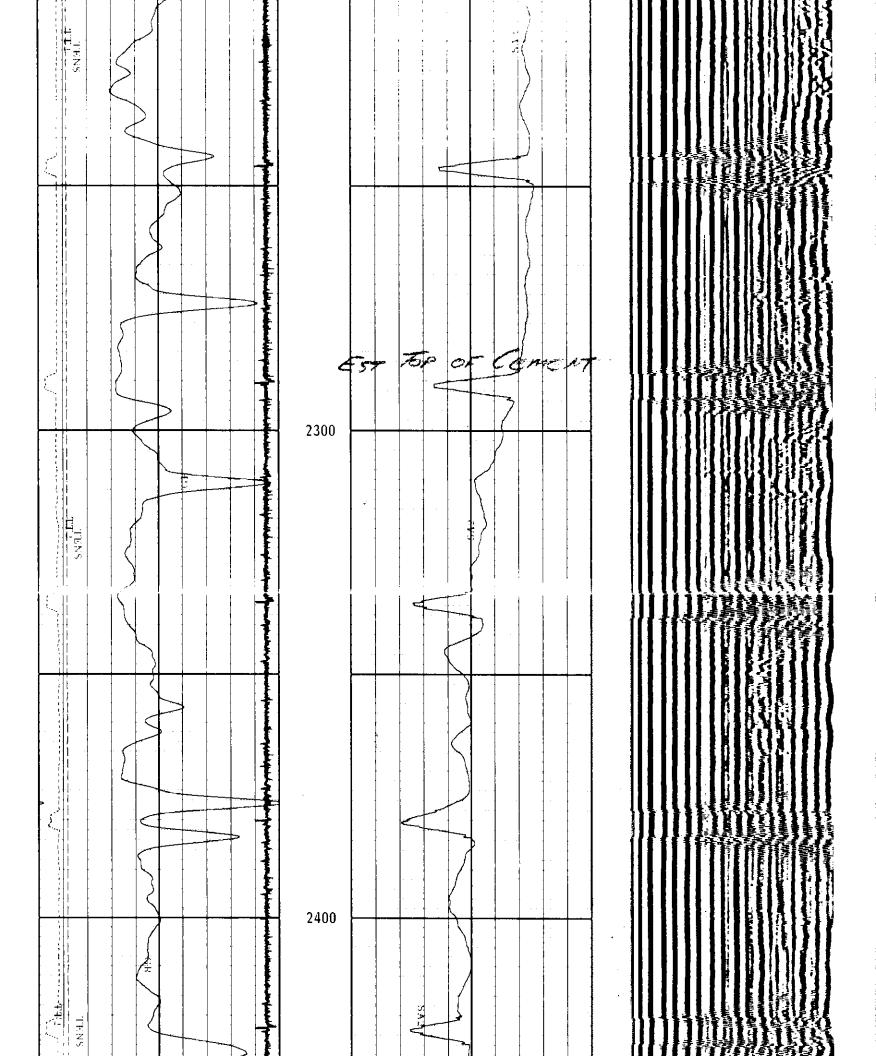
CREW: AMARO
THANK YOU FOR USING SCHLUMBERGER!

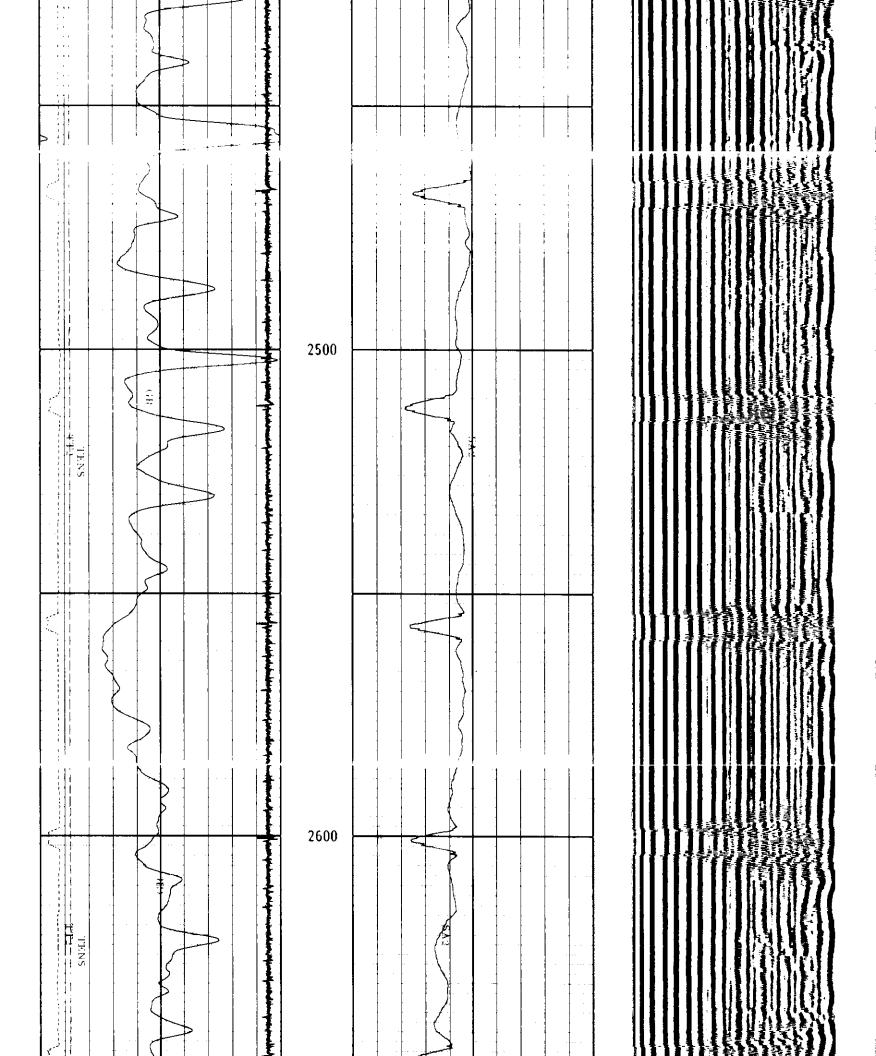
Software Version UX126
Logging Pass Start Depth 5927 2 ft.
Logging Pass Stop Depth 1915 6 ft.

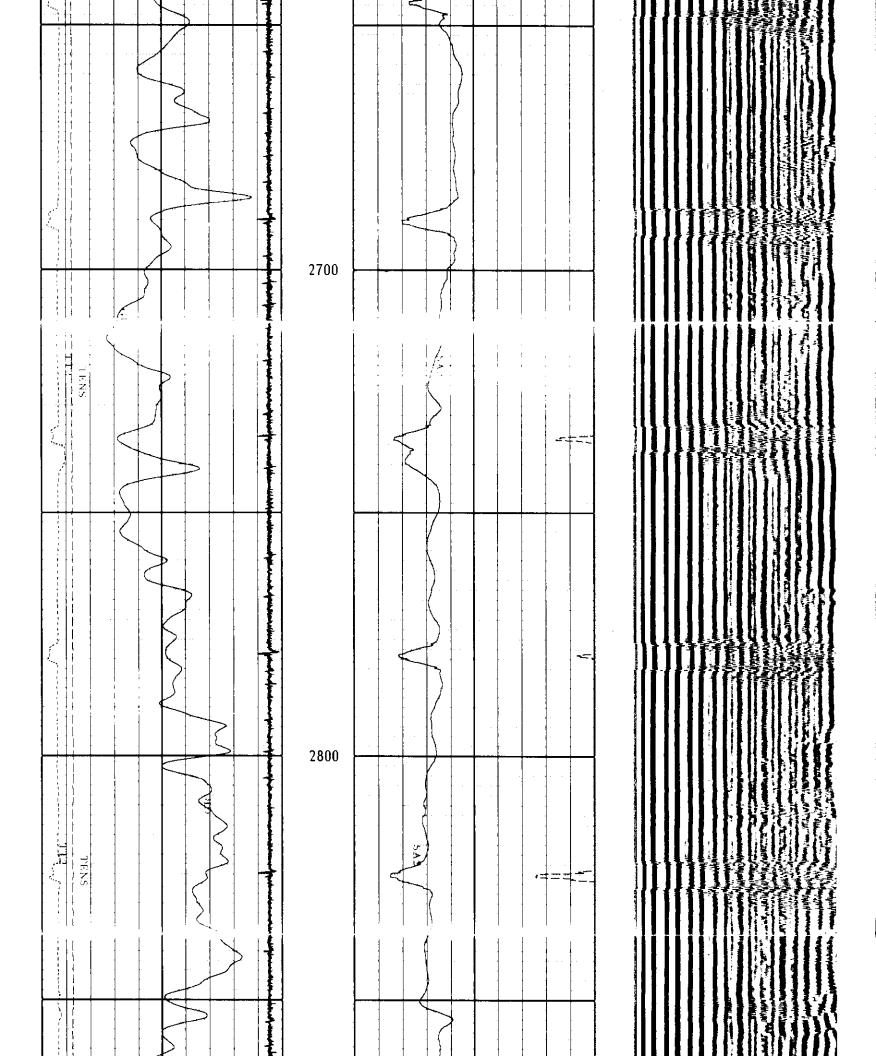
Pass No. 2 Job Name 55067000

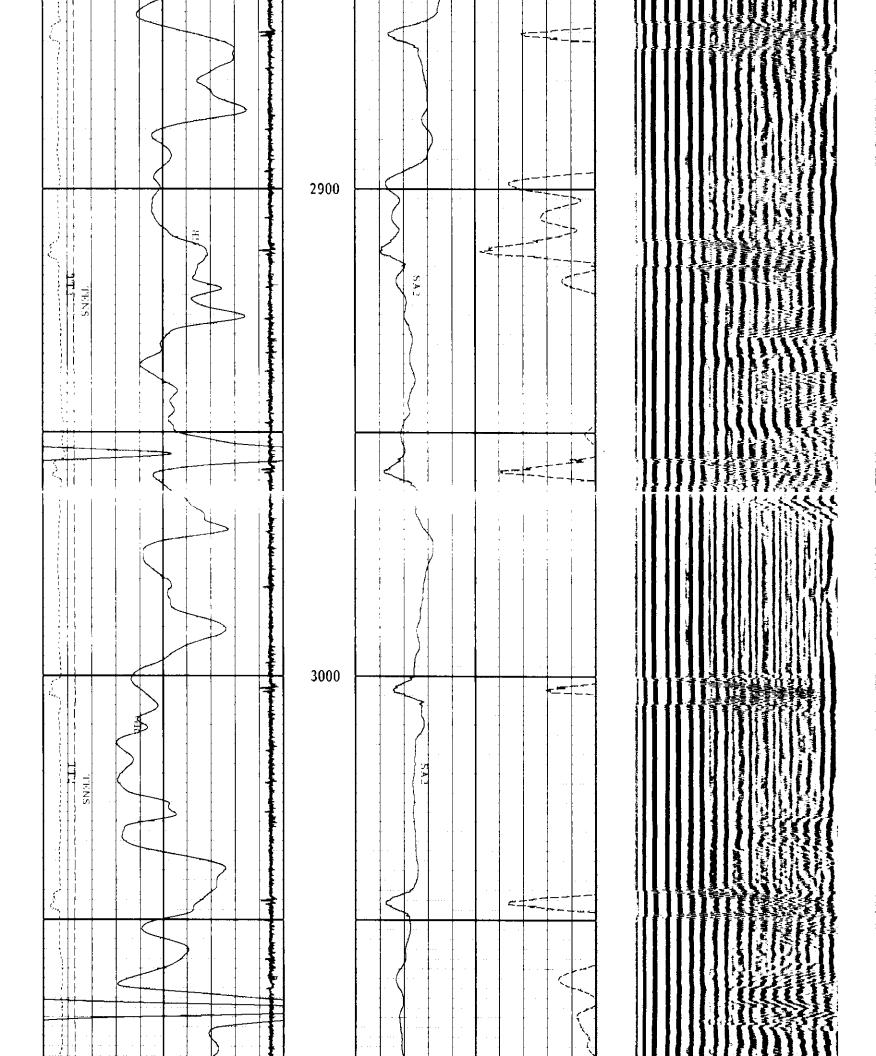
-250 CCL(LINE) 250 0 GR (LINE) 150 265 TT2 (DQT) 165	SCALE CHANGE REPORT NO SCALE CHANGES THIS FILE O ASA2 (DASH) 20
O TENS (DASH) 4000	0 SA2 (LINE) 100 200 VDL (LINE) 1200

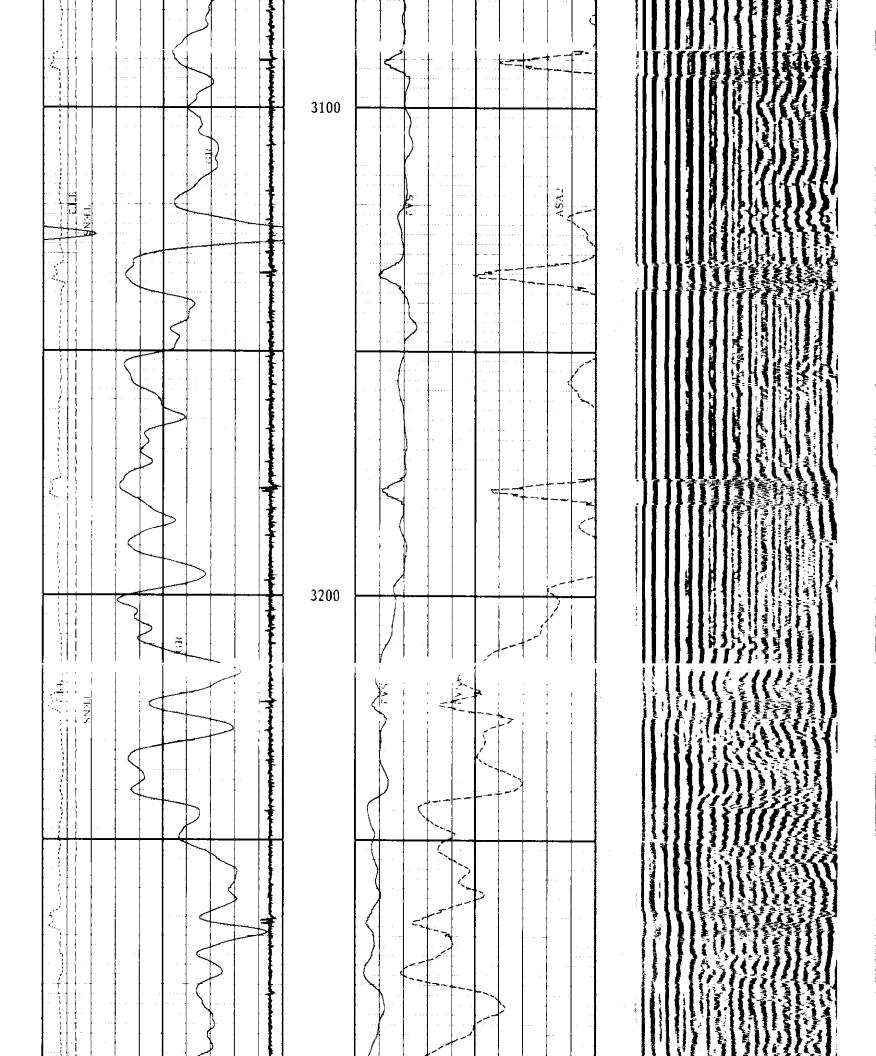


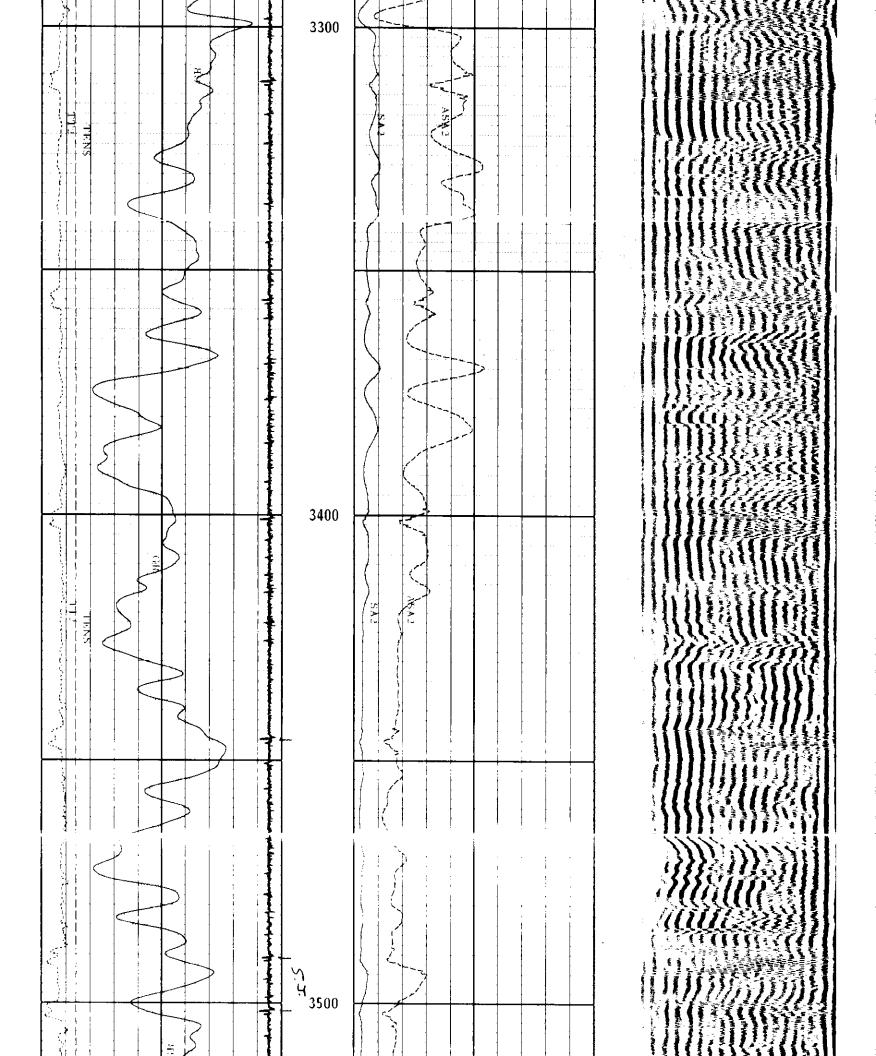


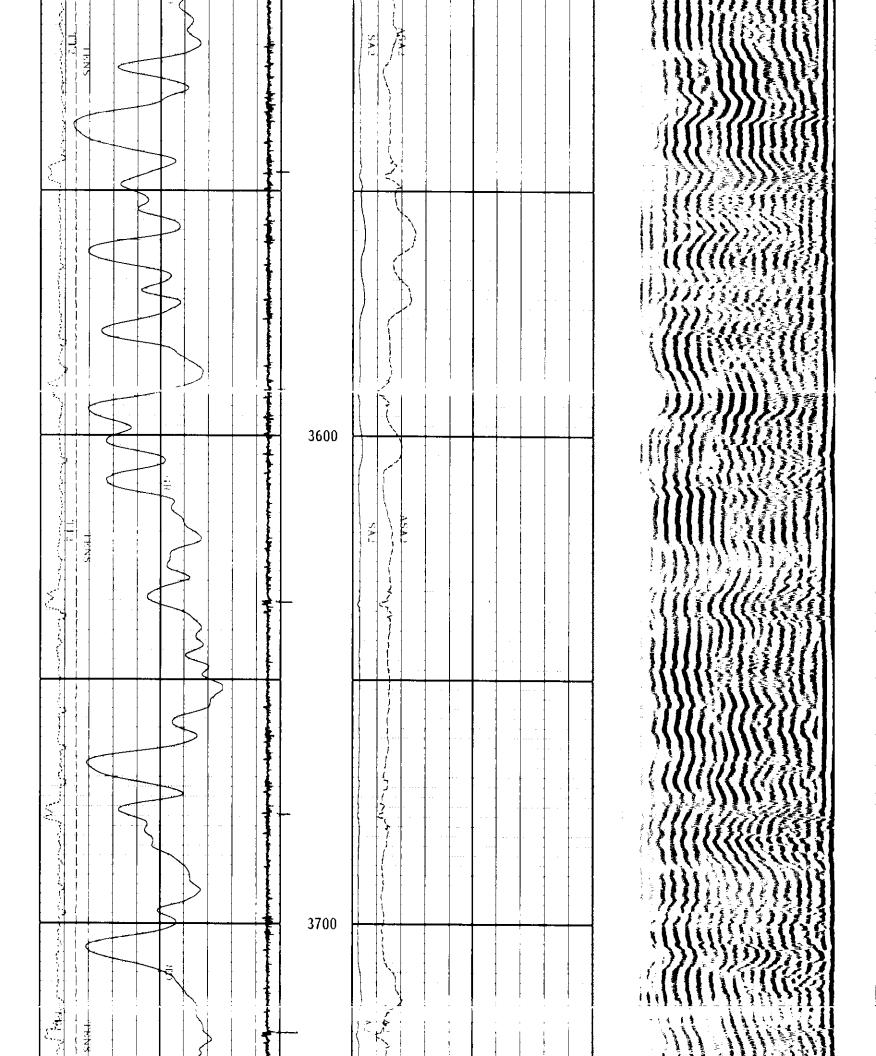


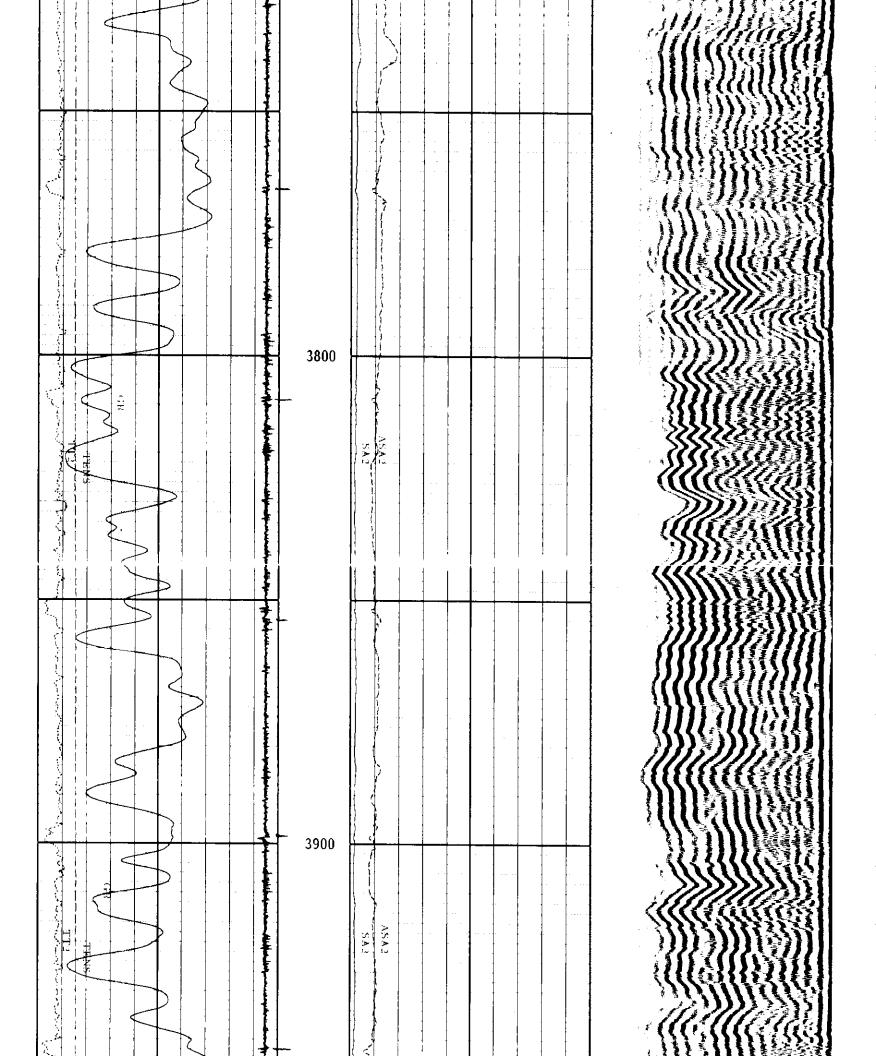


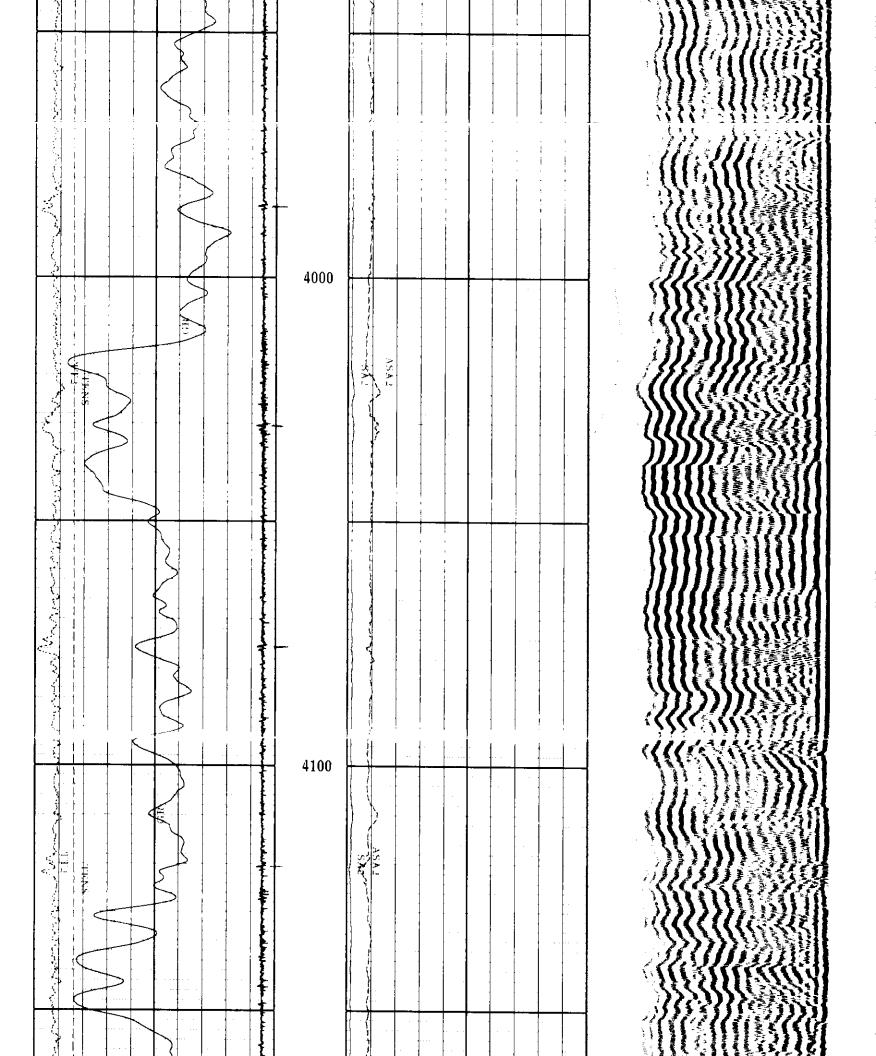


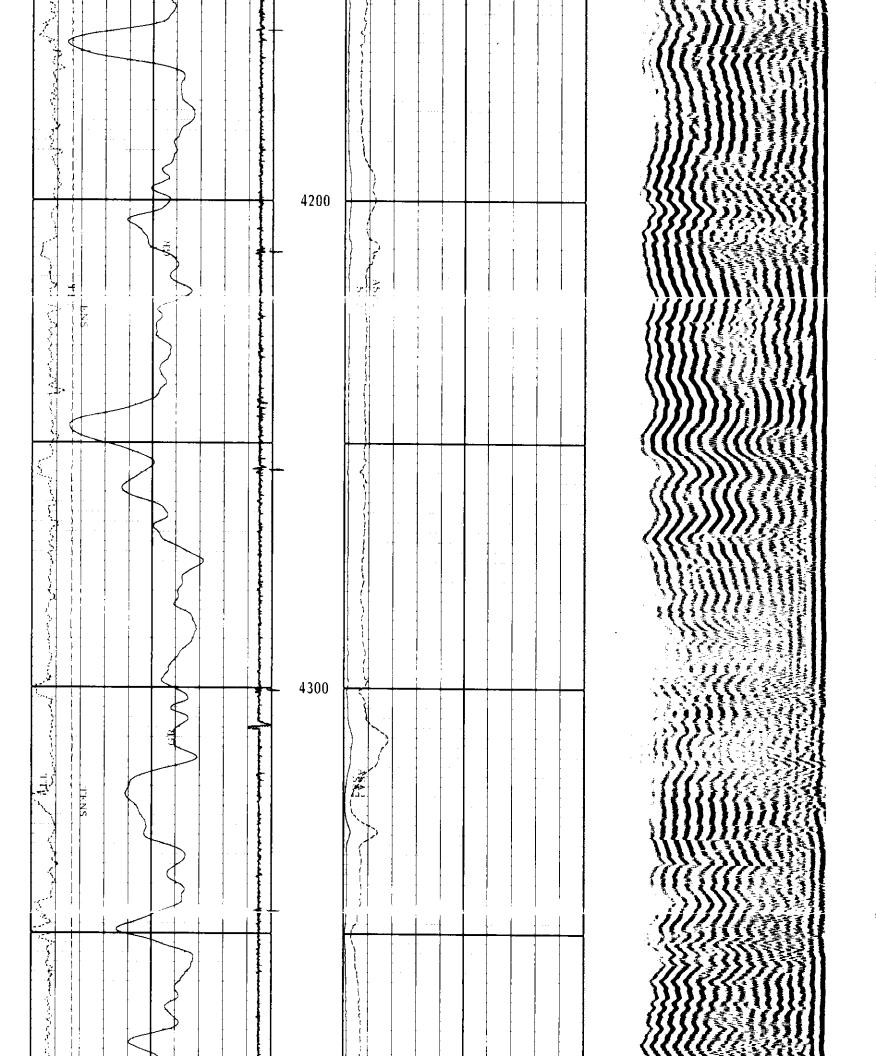


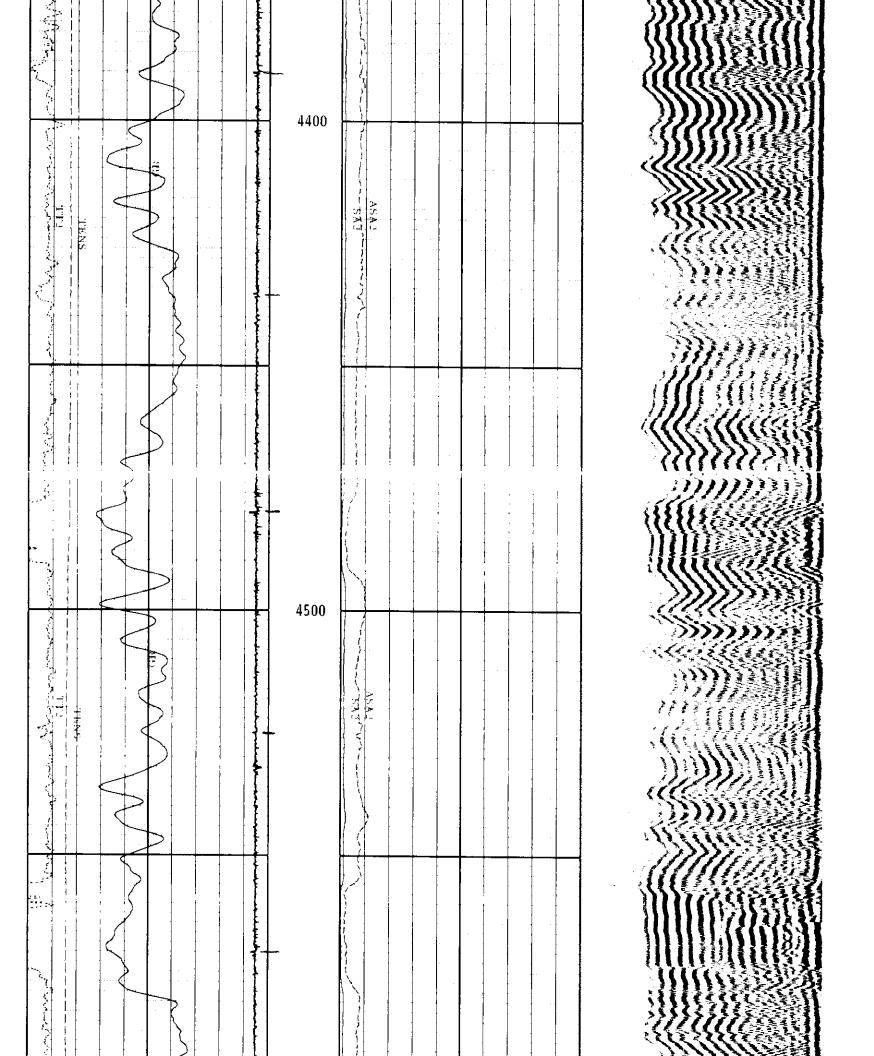


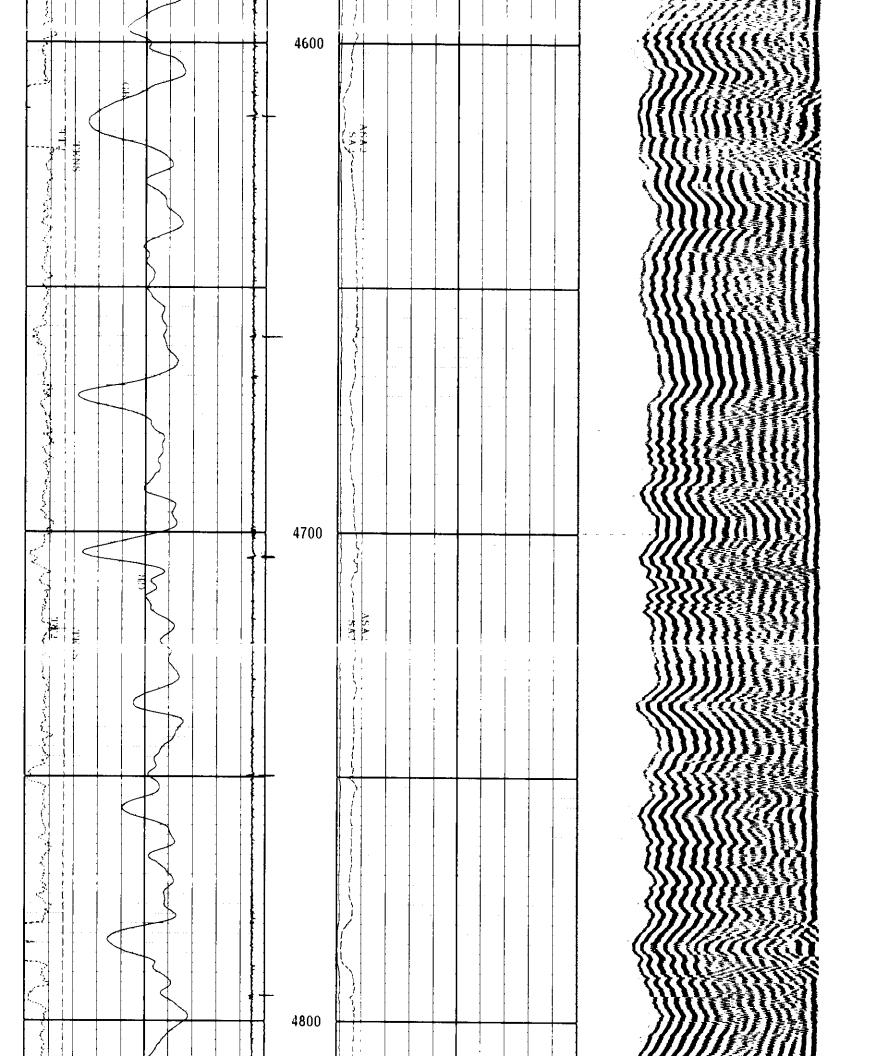


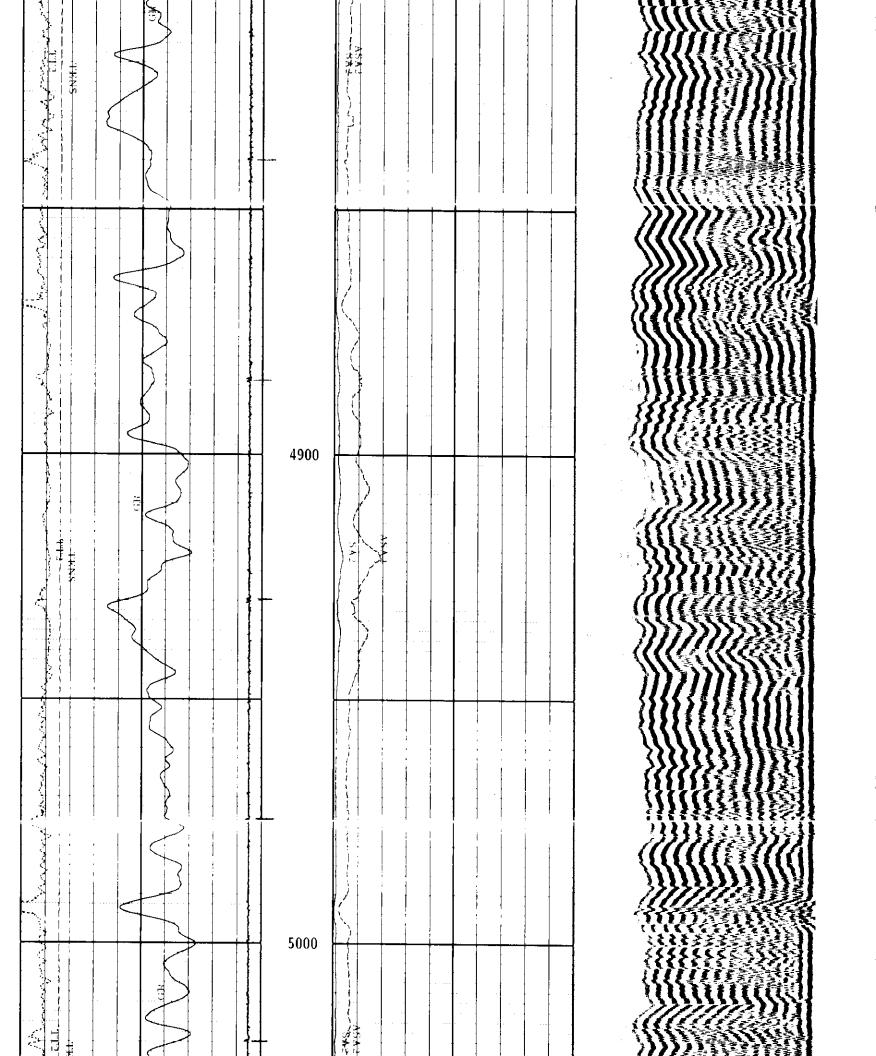


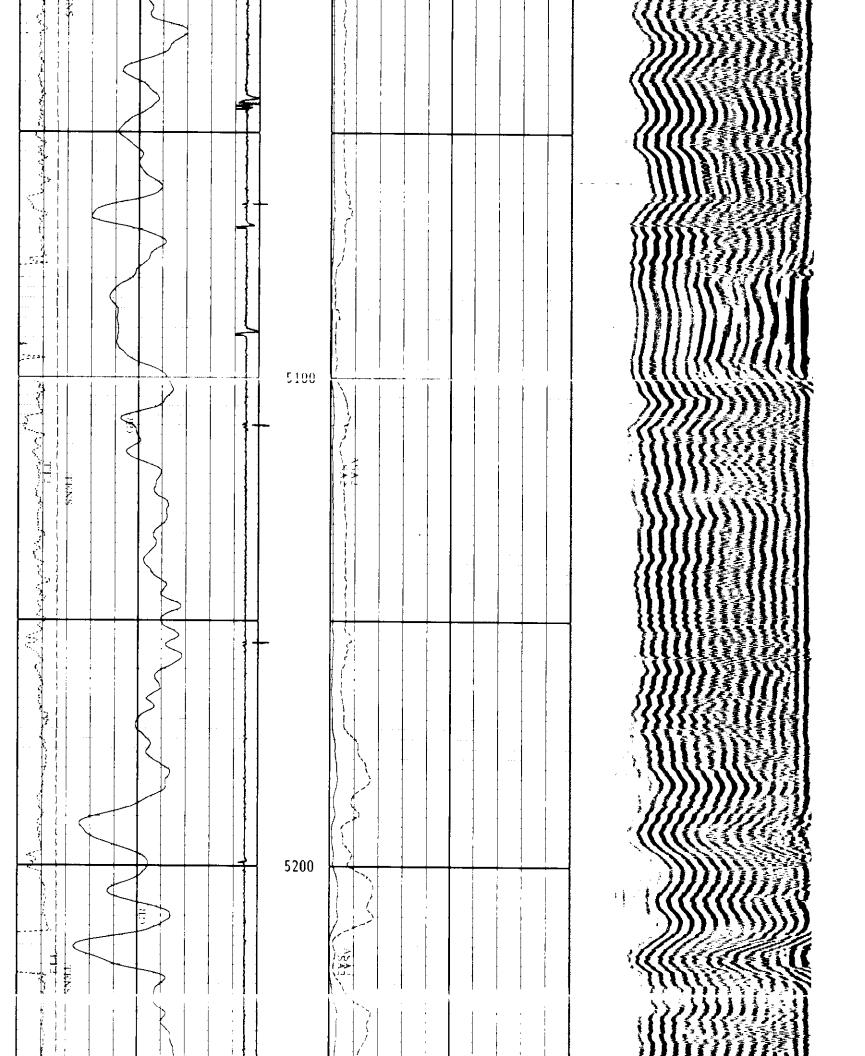


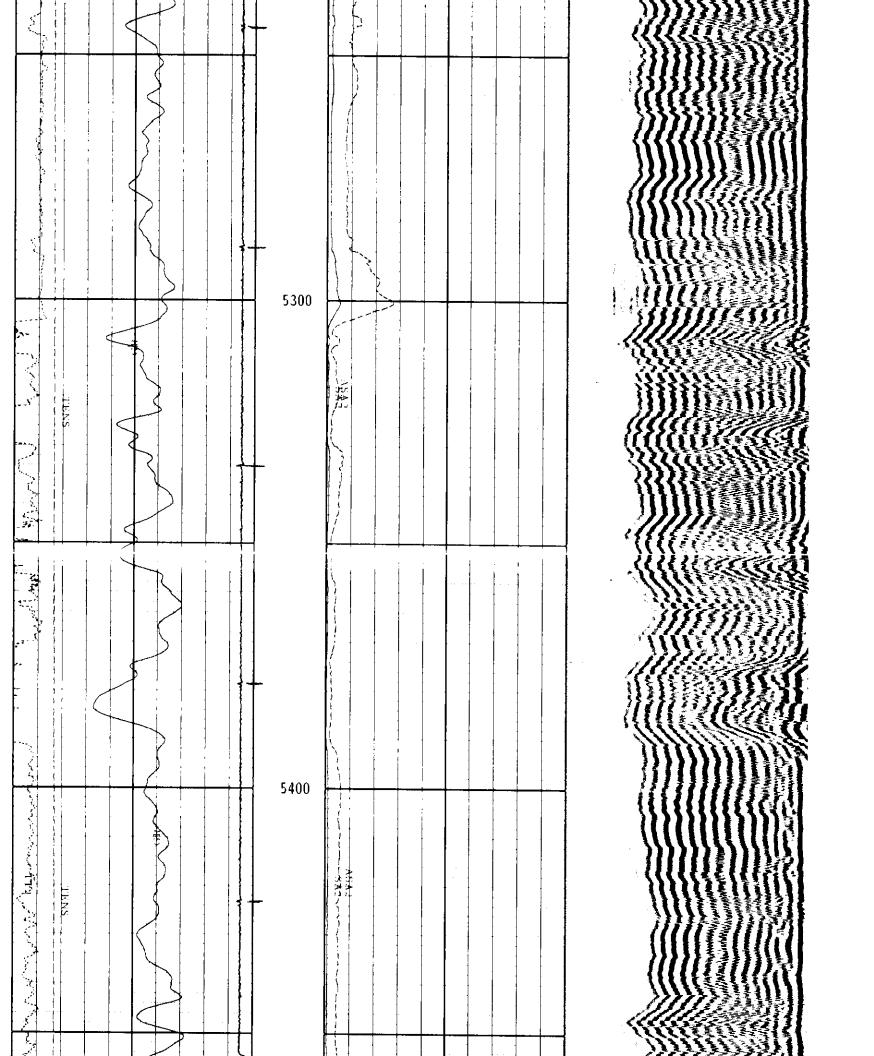


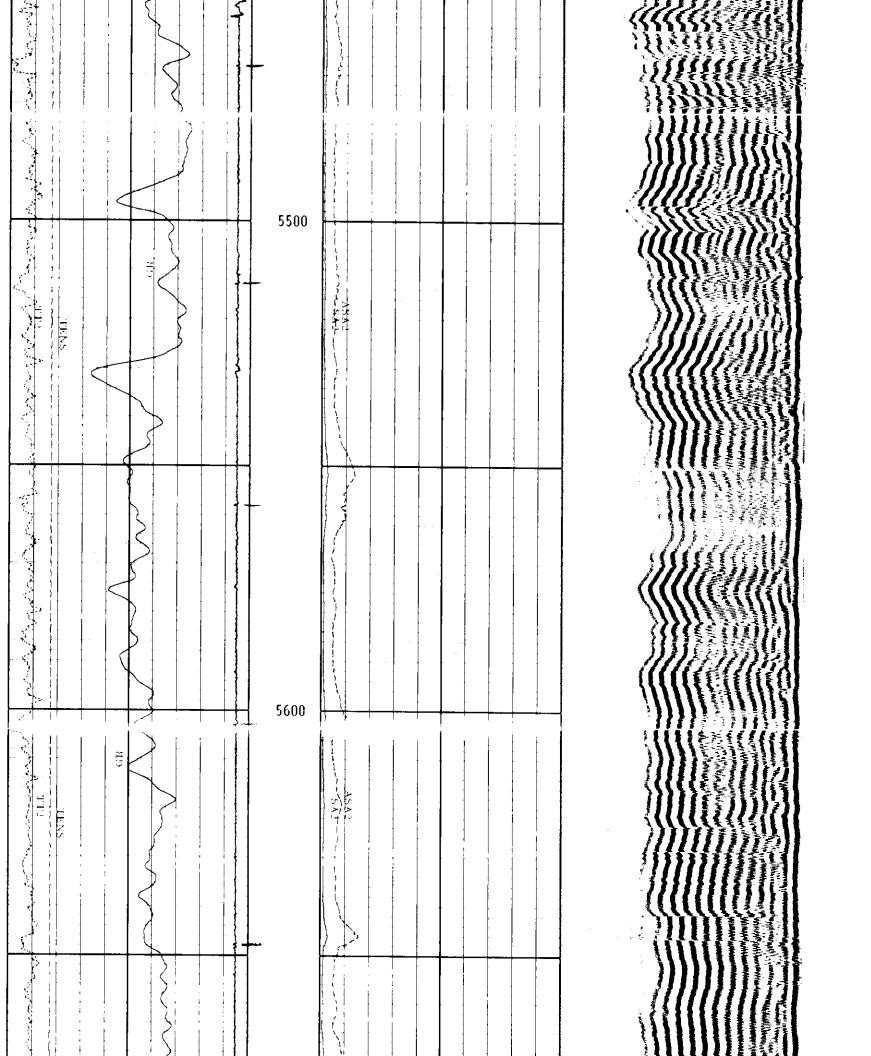


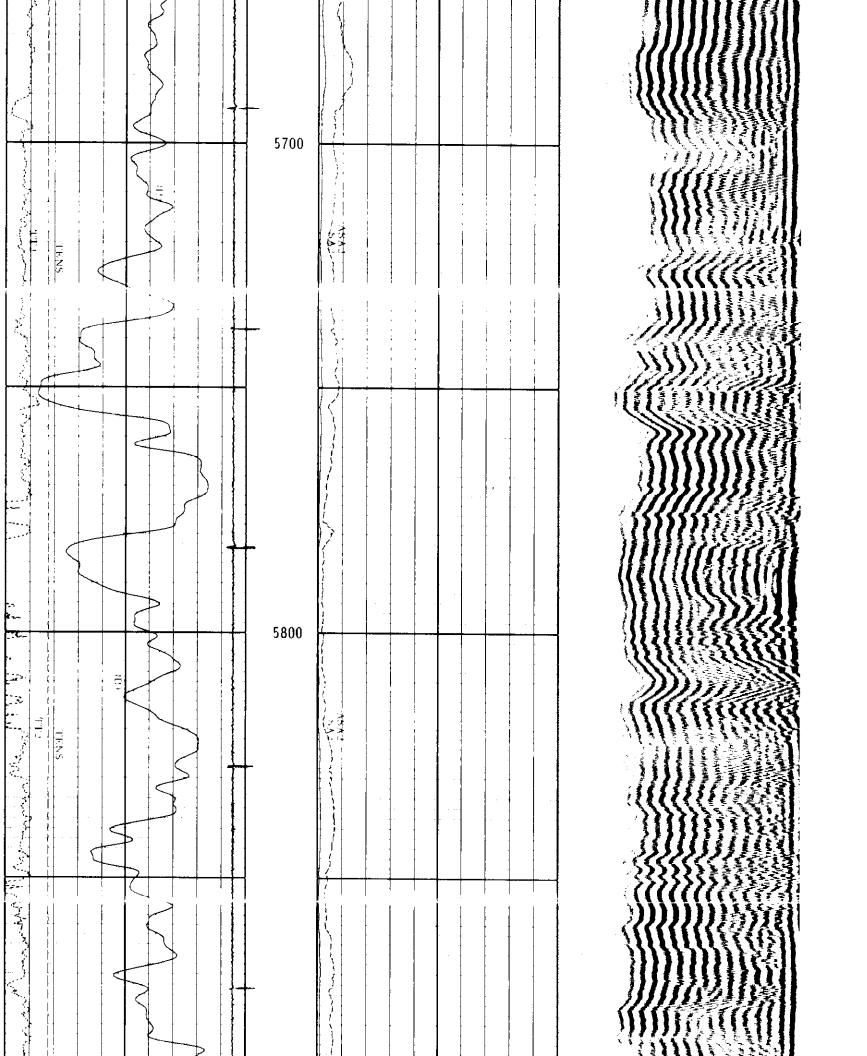


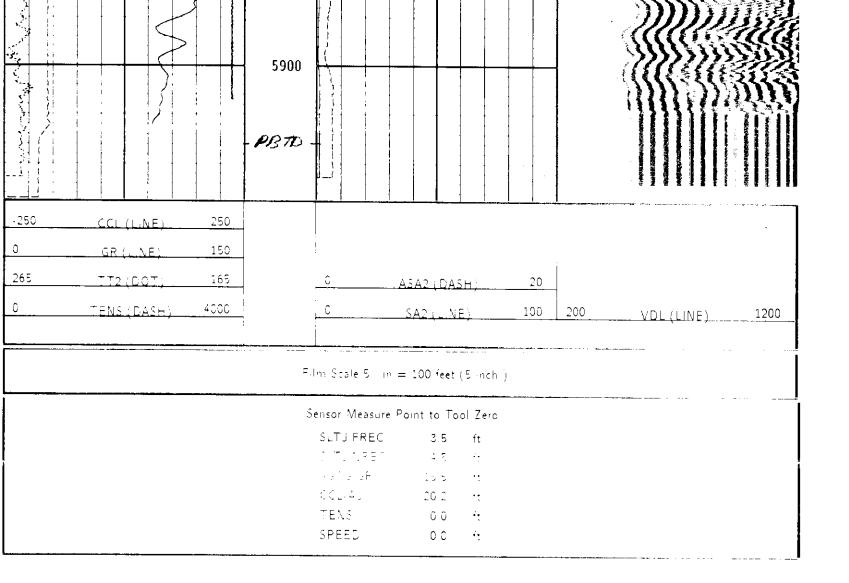










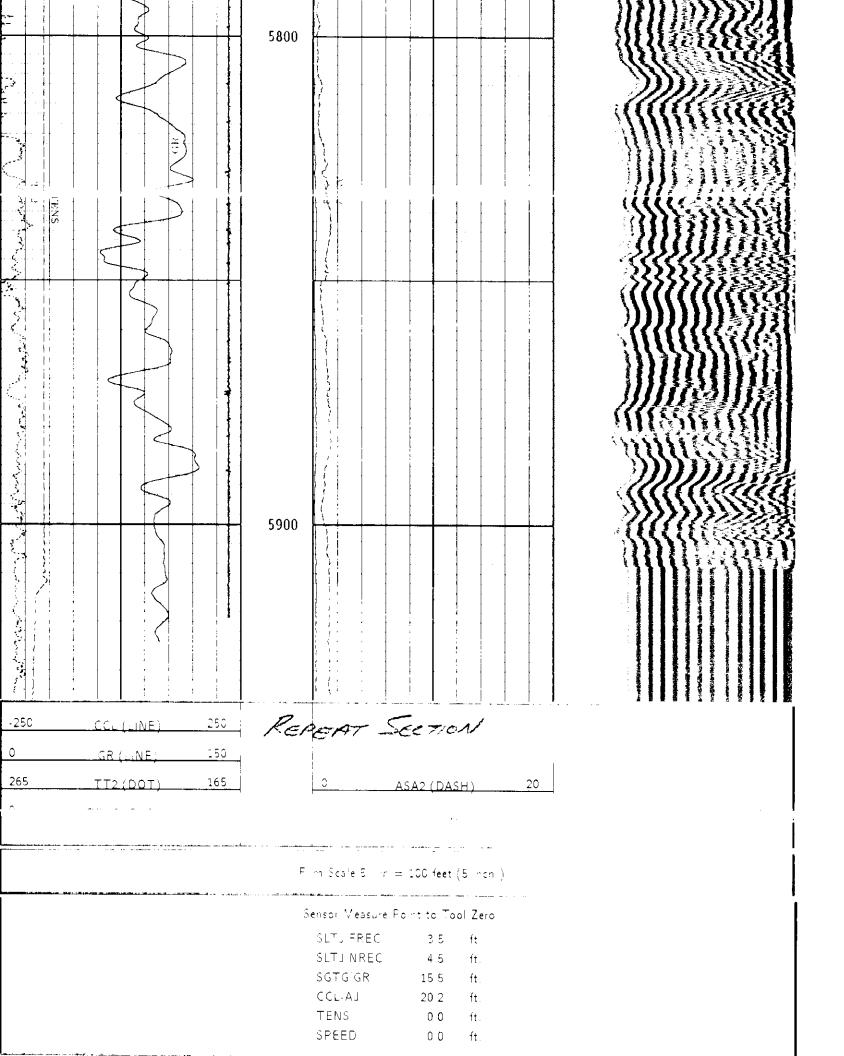


Software Version UX126 Logging Pass Start Depth 5943.5 ft Logging Fass Stop Depth 5638.3 ft

PLAYBACK OFFSET REPORT

Fire Offset = 40 ft

SCALE CHANGE REPORT NO SCALE CHANGES THIS FILE 250 CCL (LINE) REPEAT SECTION 150 GR (LINE) 265 TT2 (DOT) 165 ASA2 (DASH) 20 TENS (DASH) 4000 SA2 (LINE) 100 200 <u>VDL (LINF)</u> 1200 5700



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ATTACHMENT NO. 7

CBL FOR THE UIC WELL

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